



# ANCAP's Energy Projects

Santiago Ferro, M.Eng. MBA  
Energy Transition Manager | ANCAP

HOSTED BY

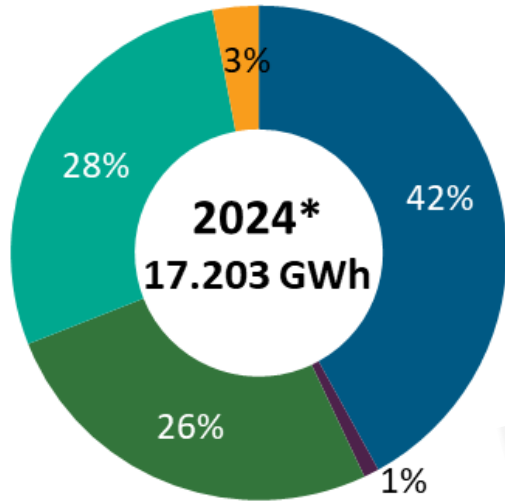


EAGEANNUAL.ORG



# Uruguay – Energy Mix

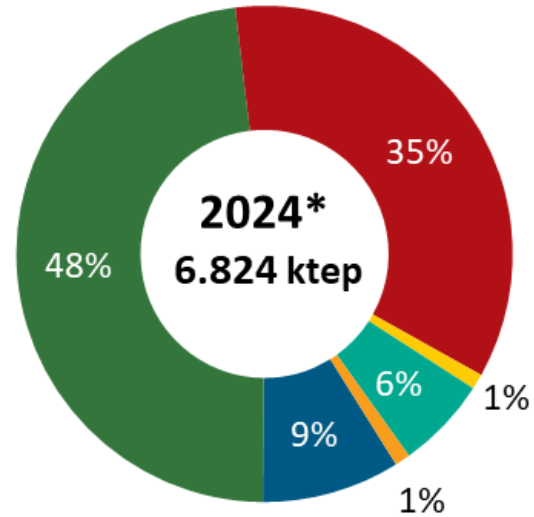
## ELECTRICITY MIX



- Solar
- Wind
- Thermal - Traditional Biomass
- Thermal - Fossil Fuels
- Hydropower



## PRIMARY ENERGY MIX



- Solar
- Wind
- Imported Power
- Natural Gas
- Petroleum and Derivatives
- Traditional Biomass
- Hydro



# ANCAP: hydrocarbons and sustainable fuels

Exploration and Production of Hydrocarbons



ALUR Biofuels Production



Production of Green Hydrogen for Fuel Cell Electric Trucks



Production of HVO / SAF through the HEFA route



Exploration and Production of Natural Hydrogen



# ANCAP: hydrocarbons and sustainable fuels

## Exploration and Production of Hydrocarbons



## ALUR Biofuels Production



## Production of Green Hydrogen for Fuel Cell Electric Trucks



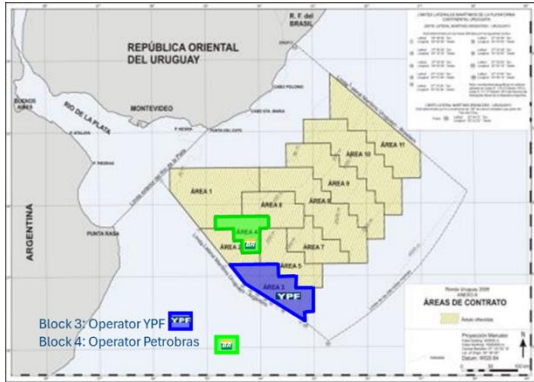
## Production of HVO / SAF through the HEFA route



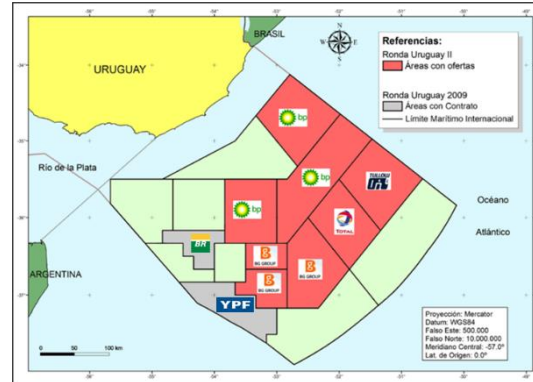
## Exploration and Production of Natural Hydrogen



# ≈20 years of continuous exploration



- 3 companies submitted 2 offers for 2 areas – FINALIZED CONTRACTS
- 1728 Working Units (WU) committed: 9 MMUS\$ (Actual Investment 43 MMUS\$)
- Shell farmed-in acquiring Petrobras's assets



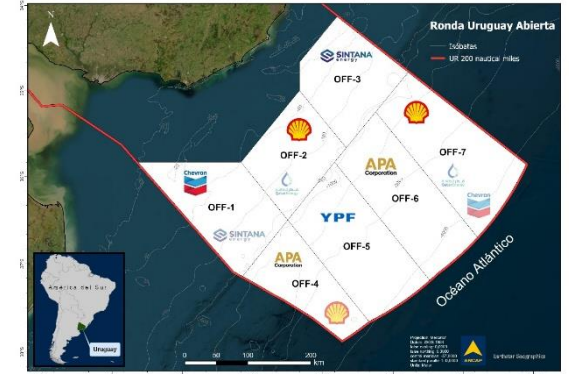
- 9 companies submitted 19 offers for 8 areas – FINALIZED CONTRACTS
- 312.400 WU committed; 1562 MMUS\$
- Inpex, Equinor and Exxonmobil entered via farm-ins

## MULTICLIENT CONTRACTS

Total income for ANCAP from E&P contracts are >72MMUS\$ (from Multiclient Agreements are ≈55MMUS\$)



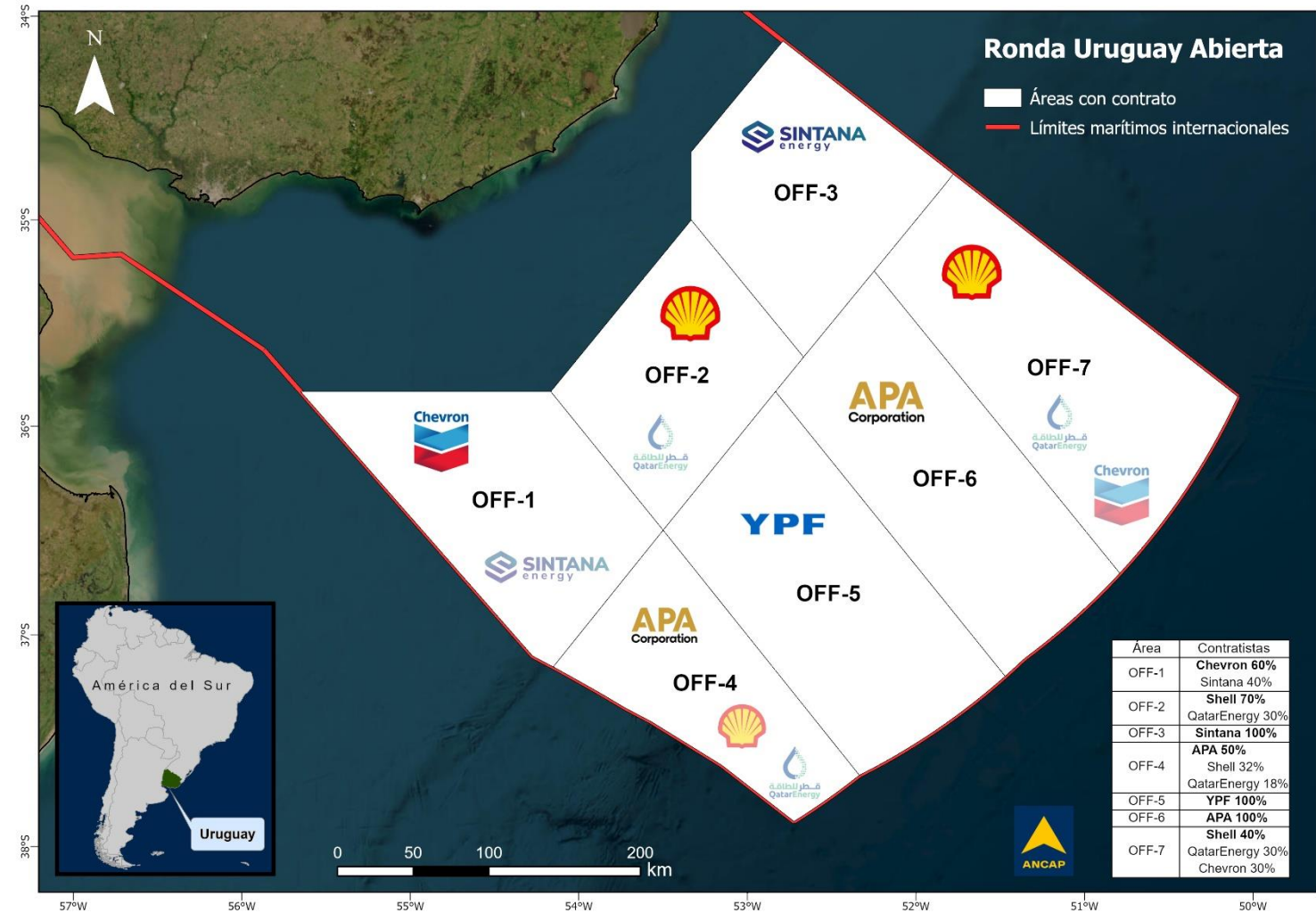
- Generation of information property of ANCAP at no cost for ANCAP
- Revenue for ANCAP (from first sale)
- Ensures high-quality data and information for project and opportunity assessment
- Ongoing mechanism to promote exploration opportunities in Uruguay



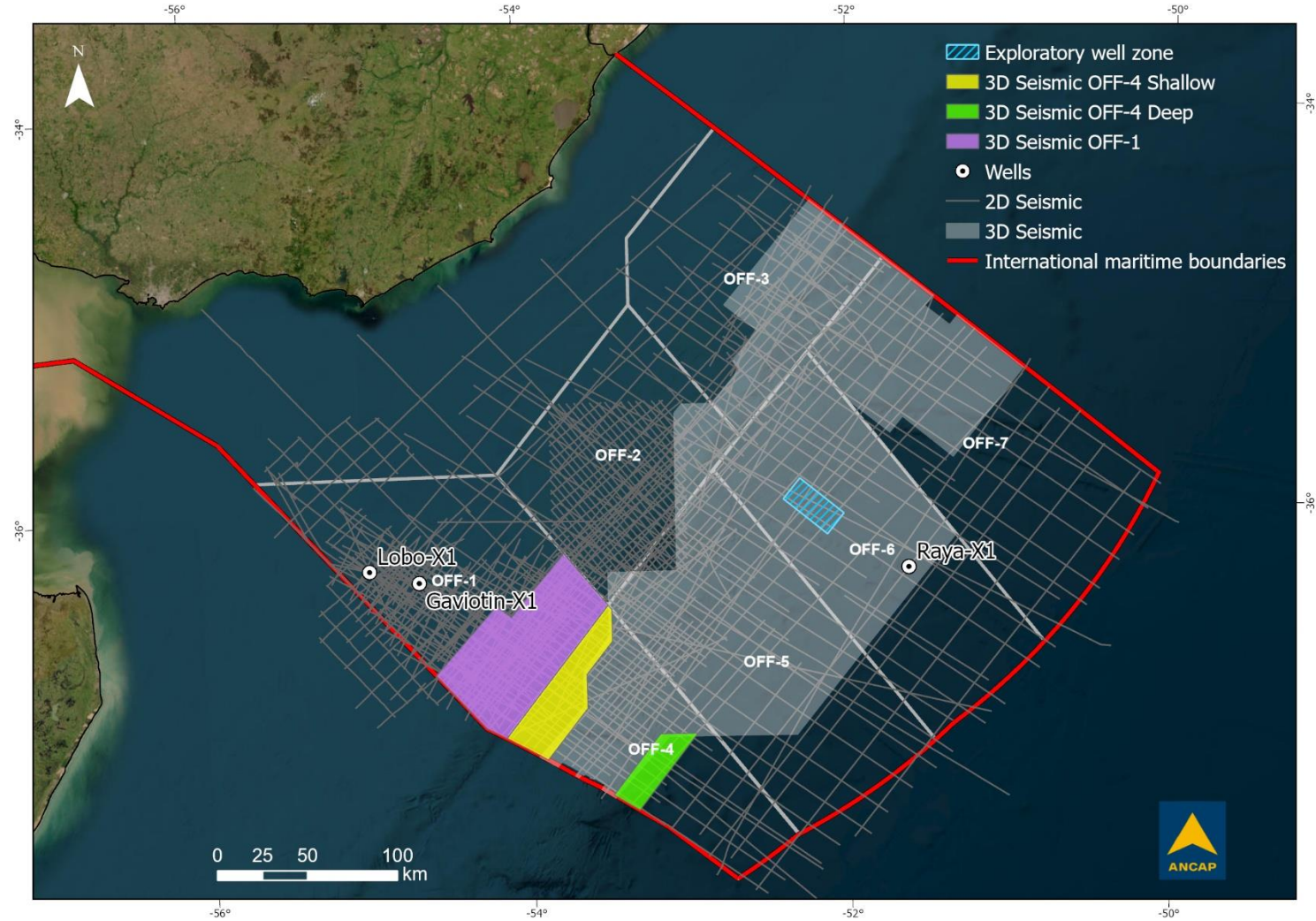
- 5 companies submitted 11 offers for 7 areas – CONTRACTS IN FORCE
- ≈26.000 WU committed: 130 MMUS\$ nominal; +300 MMUS\$ actual investment
- Chevron and Qatar Energy entered via farm-in (others in process)

# Update on E&P activities

- Managing committees
- Farm-ins
- 300 MMUS\$ investment
- New exploratory operations: 3D seismic and exploratory well



# New exploratory work

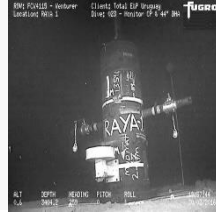


VIRIDIEN



# ANCAP: hydrocarbons and sustainable fuels

Exploration and Production  
of Hydrocarbons



**ALUR**  
Biofuels Production



Production of Green Hydrogen for  
Fuel Cell Electric Trucks



Production of HVO / SAF  
through the HEFA route



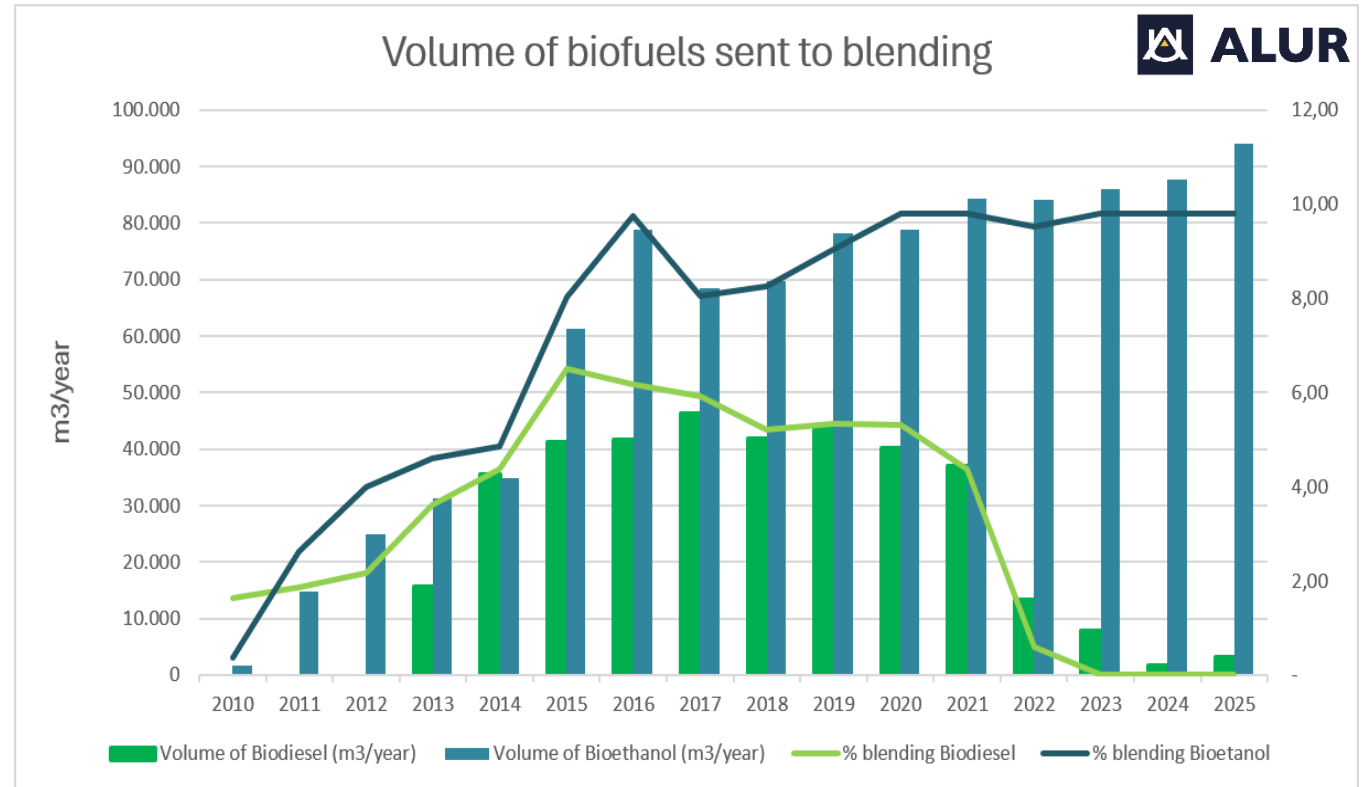
Exploration and Production  
of Natural Hydrogen



# ANCAP in the Energy Transition

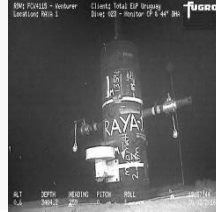
1st stage of production of sustainable molecules

- This production has represented a reduction of approx. 200.000 Ton/year of CO2 emissions.
- Which is equivalent to 60,000 EV circulating in Uruguay



# ANCAP: hydrocarbons and sustainable fuels

Exploration and Production  
of Hydrocarbons



ALUR  
Biofuels Production



Production of Green Hydrogen for  
Fuel Cell Electric Trucks



Production of HVO / SAF  
through the HEFA route



Exploration and Production  
of Natural Hydrogen



# Production of Green H<sub>2</sub> for Fuel Cell Electric Trucks

Hydrogen Truck Pilot as a Strategic Step to Develop, Scale, and Consolidate a Heavy-Duty Mobility Ecosystem Based on Green Hydrogen.

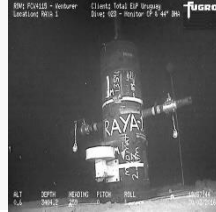
It will enable the validation of technologies, contractual models, and operational capabilities that will support future phases of expansion, both in terms of territorial coverage and the number of users and sectors involved.



- **Pre-Feasibility Study:** Inicio
- **Location:** Capurro
- **Plant:** Production, Conditioning, and Dispensing
- **Pressure:** 350 Bar
- **Electrolysis Capacity:** Approx. 1 MW
- **Fleet:** 2 cargo trucks of ANCAP fleet (+ others)
- **Destinations:** Medium distance (Minas, Durazno, Treinta y Tres, Paysandú)
- **Investment:** Aprox. 10 MMUS\$
- **Start of Operations:** 2028
- **Second Phase:** Capurro–Paysandú (with additional HRS)

# ANCAP: hydrocarbons and sustainable fuels

Exploration and Production  
of Hydrocarbons



ALUR  
Biofuels Production



Production of Green Hydrogen for  
Fuel Cell Electric Trucks



Production of HVO / SAF  
through the HEFA route

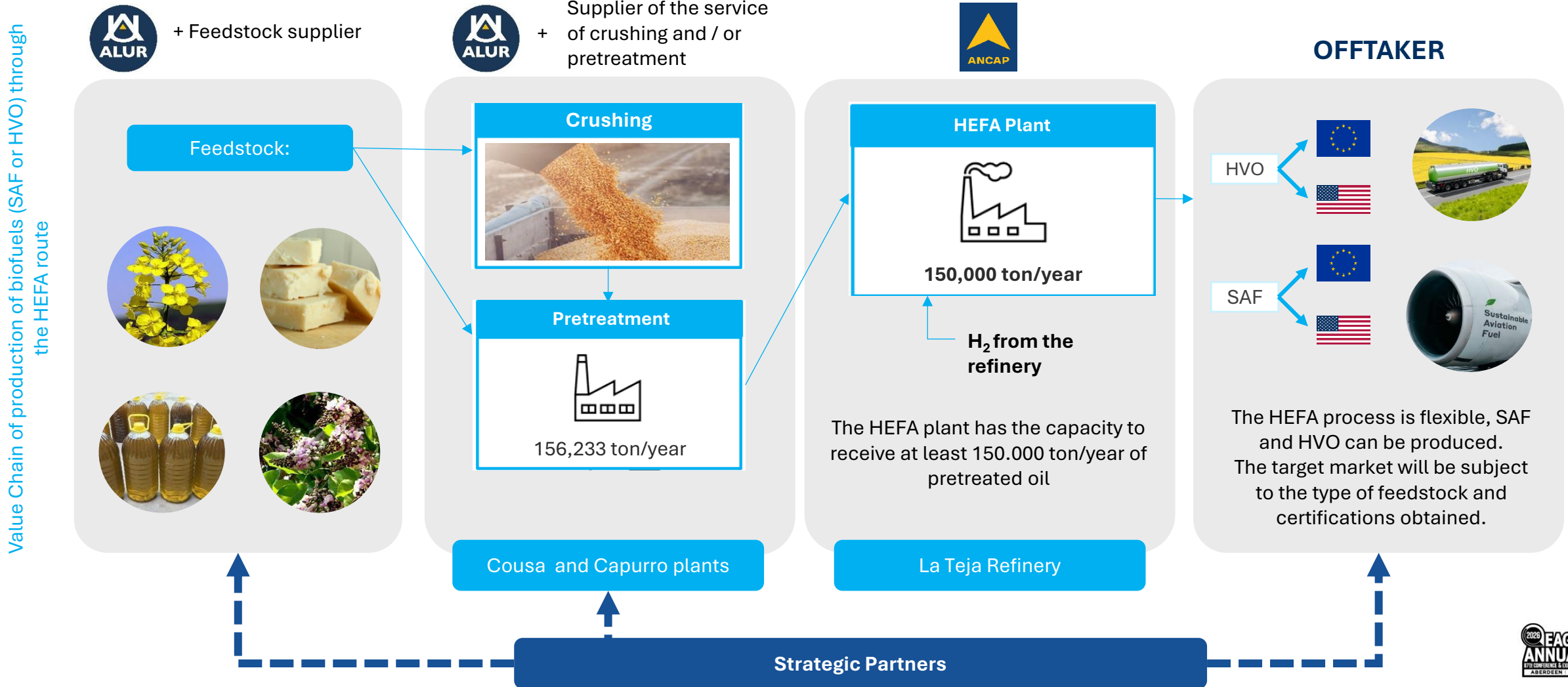


Exploration and Production  
of Natural Hydrogen



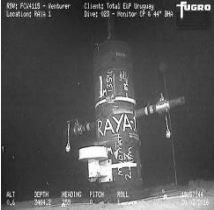
# Project to produce HVO / SAF - ANCAP and ALUR

Flexibility of feedstocks, products and markets



# ANCAP: hydrocarbons and sustainable fuels

Exploration and Production of Hydrocarbons



ALUR Biofuels Production



Production of Green Hydrogen for Fuel Cell Electric Trucks



Production of HVO / SAF through the HEFA route



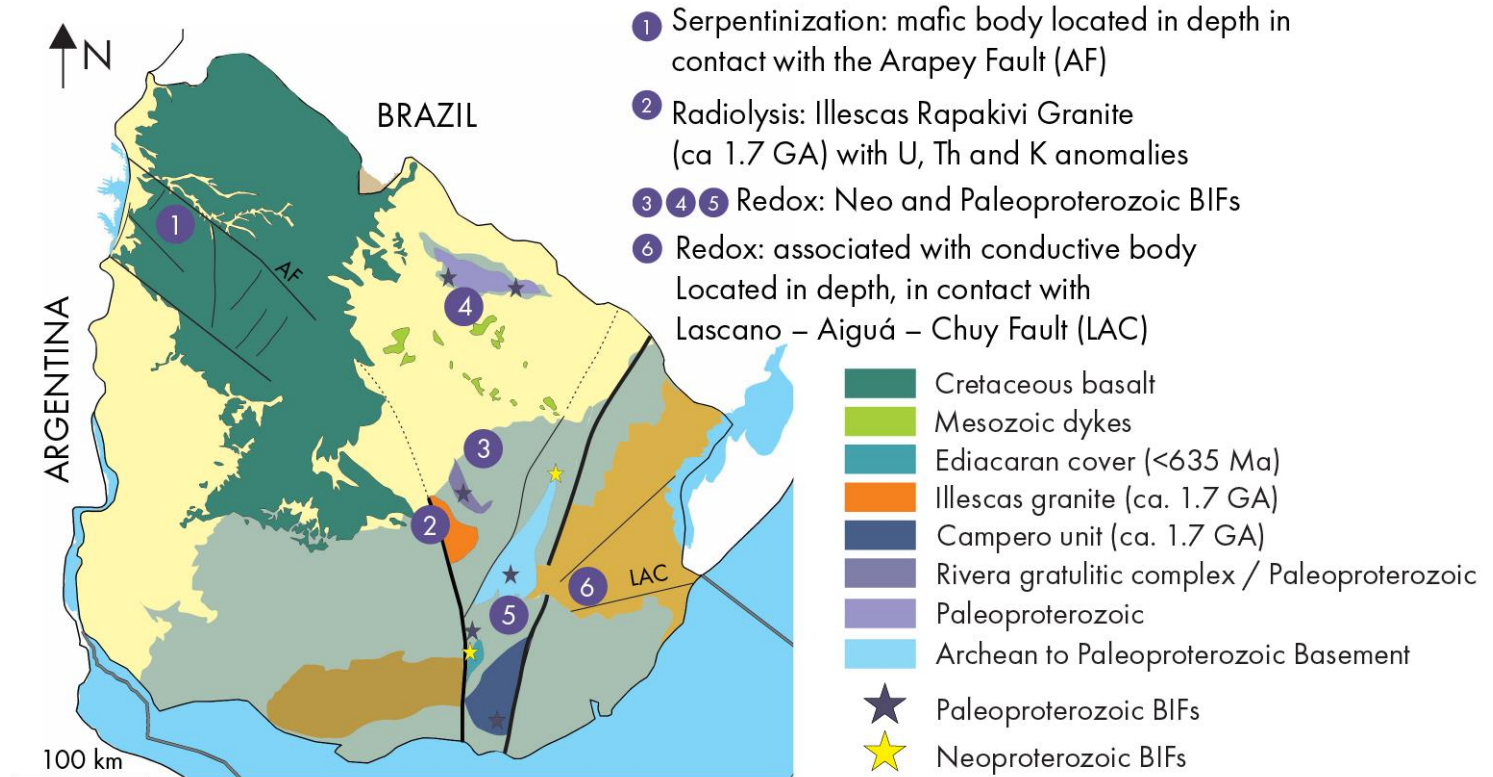
Exploration and Production of Natural Hydrogen



# E&P of Natural Hydrogen

ANCAP's plan to develop this resource

- Signature of H Nat E&P Contracts
- Submission of bids in the H Nat Bidding Round
- Launching H Nat Bidding Round
- Multiclient Agreements
- Bidding Round Terms and Contract Model – Send for approval of MIEM
- Research Agreements
- Networking
- Training
- Understanding H Nat Business



<https://geoexpro.com/hydrogen-exploration-potential-in-uruguay/>



# Conclusions

- ANCAP: Uruguayan NOC
- Uruguay: 100% renewable electricity mix
- BUT: dependent on imported crude oil – huge impact in our economy
- ANCAP supplies the fuels currently demanded in Uruguay—and will continue to do so for several decades (oil, refined products, and natural gas; bioethanol and biodiesel)—while reducing its carbon footprint.
- At the same time, ANCAP leads the development of sustainable molecules (natural hydrogen, green hydrogen, e-fuels, e-methanol, renewable diesel, SAF, etc.) that are beginning to be demanded and will be increasingly consumed in the medium and long term.

**EAGE**

**JOIN US**

**2026** **EAGE**  
**ANNUAL**  
87<sup>TH</sup> CONFERENCE & EXHIBITION  
**ABERDEEN | UK**  
**8-11 JUNE 2026**

HOSTED BY



**EAGEANNUAL.ORG**



# The Current E&P Landscape in Uruguay

Rodrigo Novo, Geo. PhD.  
Energy Transition Professional | ANCAP

HOSTED BY



EAGEANNUAL.ORG

# ANCAP: hydrocarbons and sustainable fuels

**Exploration and Production  
of Hydrocarbons**



**ALUR  
Biofuels Production**



**Production of Green Hydrogen for  
Fuel Cell Electric Trucks**



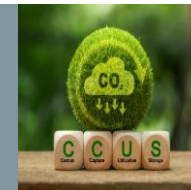
**Production of HVO / SAF  
through the HEFA route**



**Exploration and Production  
of Natural Hydrogen**



**Carbon Capture, Utilization  
and Storage**



# ANCAP: hydrocarbons and sustainable fuels

**Exploration and Production  
of Hydrocarbons**



**ALUR  
Biofuels Production**



**Production of Green Hydrogen for  
Fuel Cell Electric Trucks**



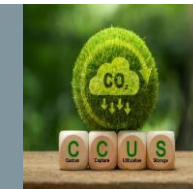
**Production of HVO / SAF  
through the HEFA route**



**Exploration and Production  
of Natural Hydrogen**



**Carbon Capture, Utilization  
and Storage**



# ANCAP: hydrocarbons and sustainable fuels

Exploration and Production  
of Hydrocarbons



ALUR  
Biofuels Production



Production of Green Hydrogen for  
Fuel Cell Electric Trucks



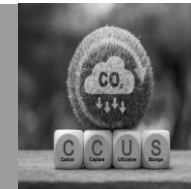
Production of HVO / SAF  
through the HEFA route



Exploration and Production  
of Natural Hydrogen



Carbon Capture, Utilization  
and Storage



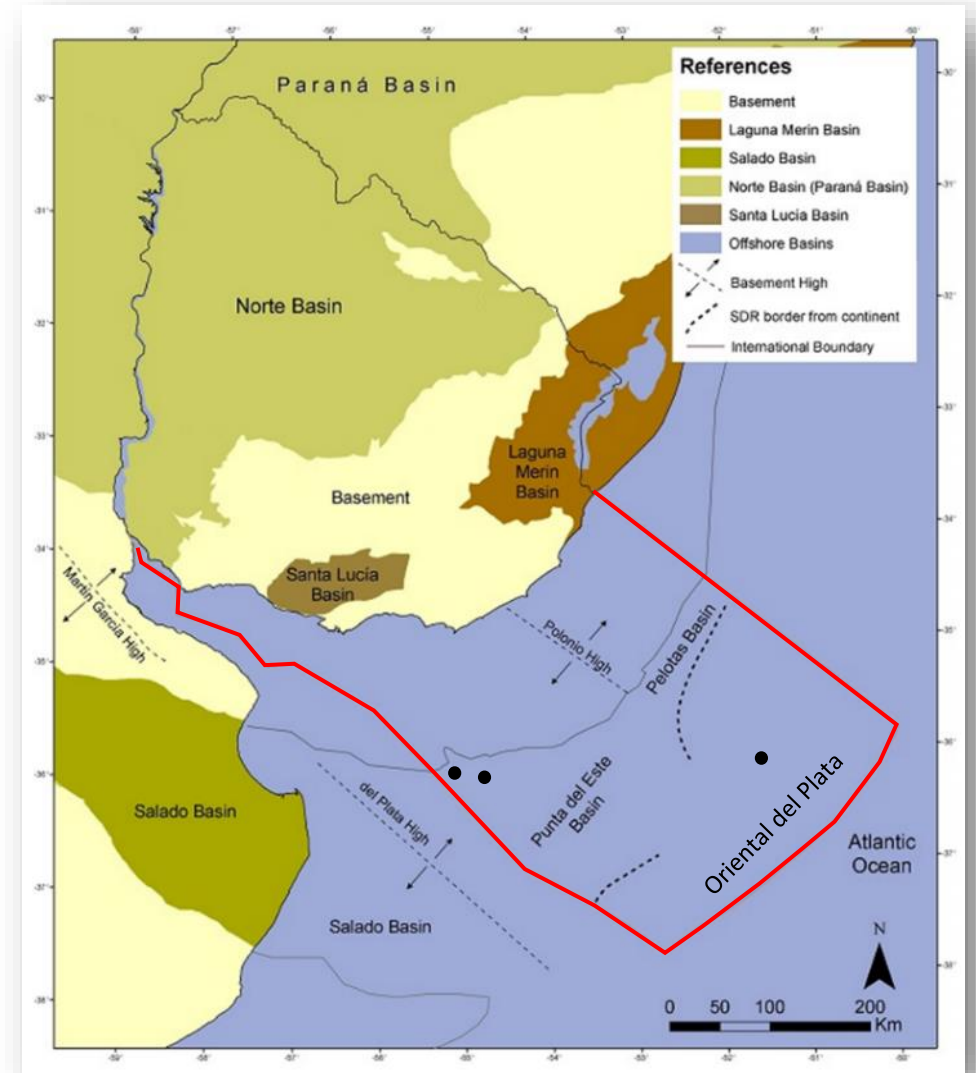
# Geology of the area



## Basins offshore Uruguay:

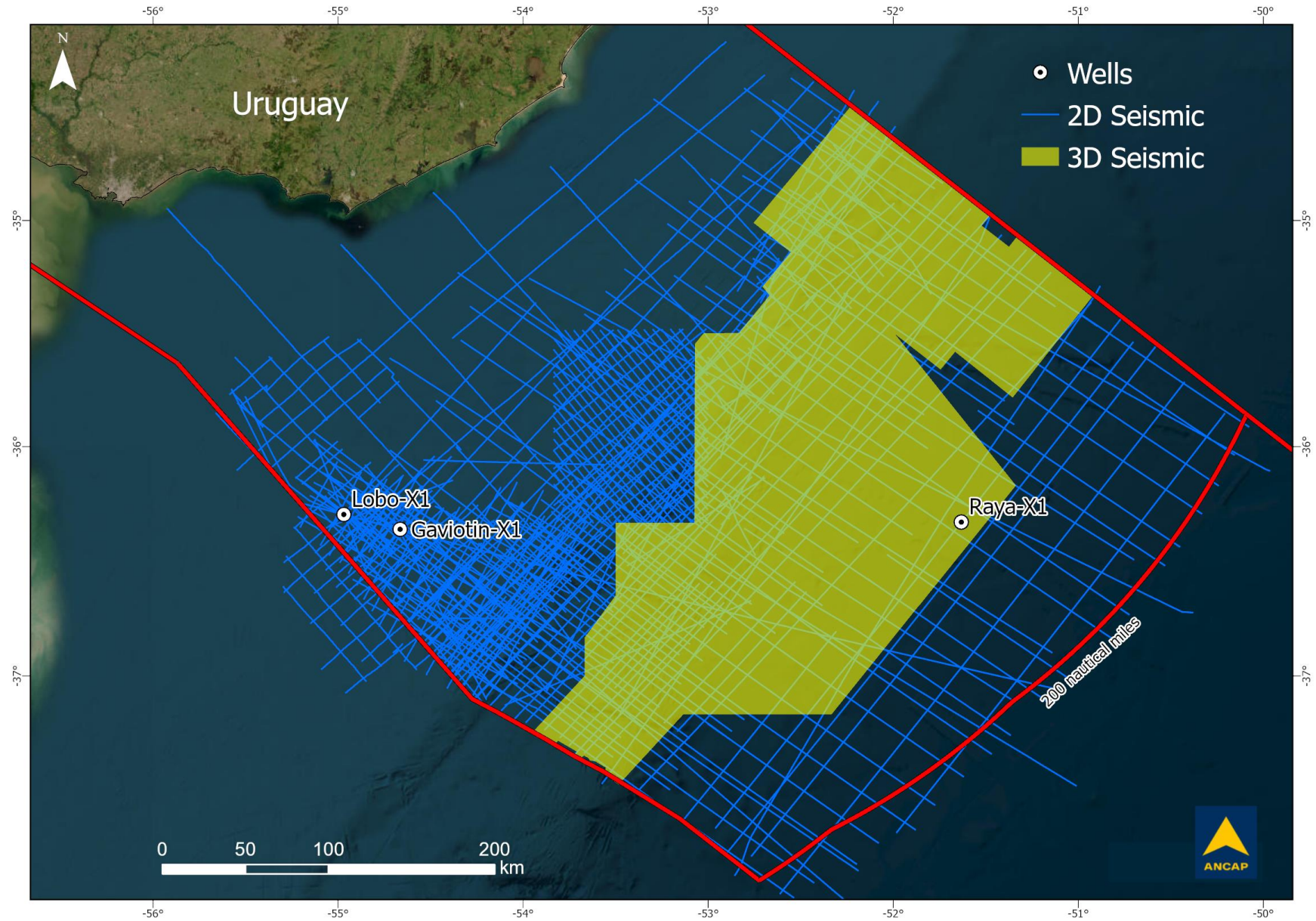
- Punta del Este
- Pelotas Basin
- Oriental del Plata

Only **3 wells** drilled in an area of 125.000 km<sup>2</sup>.

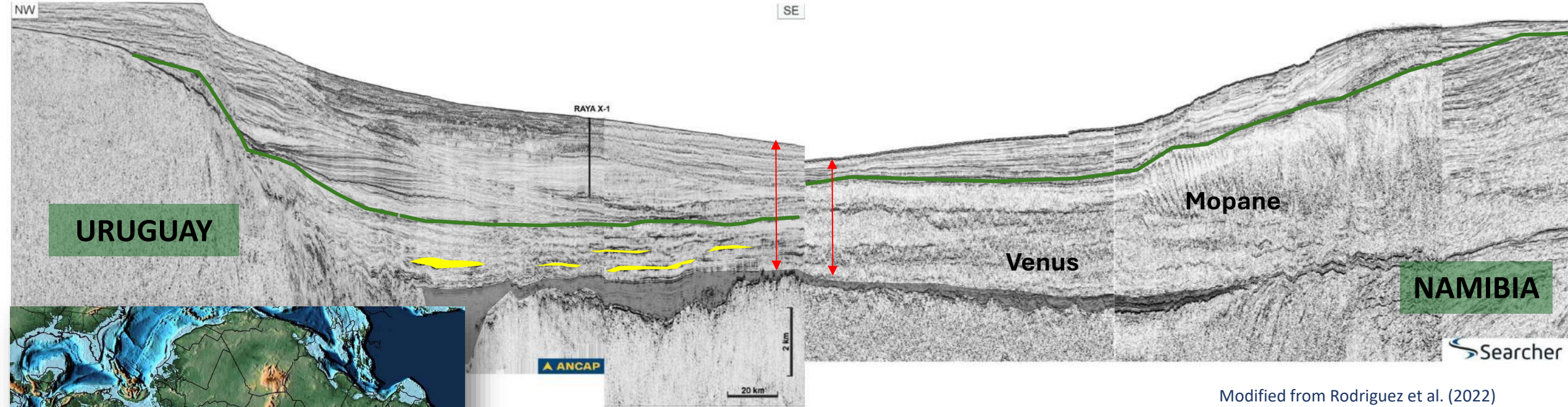


# Database

- 41,000 km of 2D seismic
- 41,000 km<sup>2</sup> of 3D seismic
- 3 exploratory wells
- Other studies include CSEM, gravity and magnetic data, geochemical analyses of seabed samples.



# Renewed interest for exploration in Uruguay

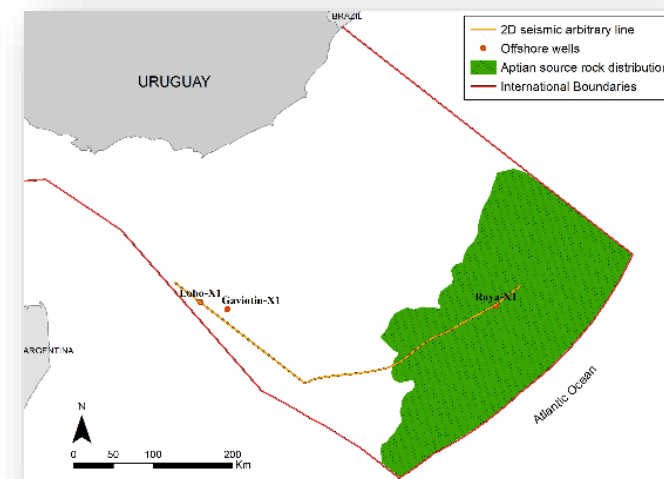
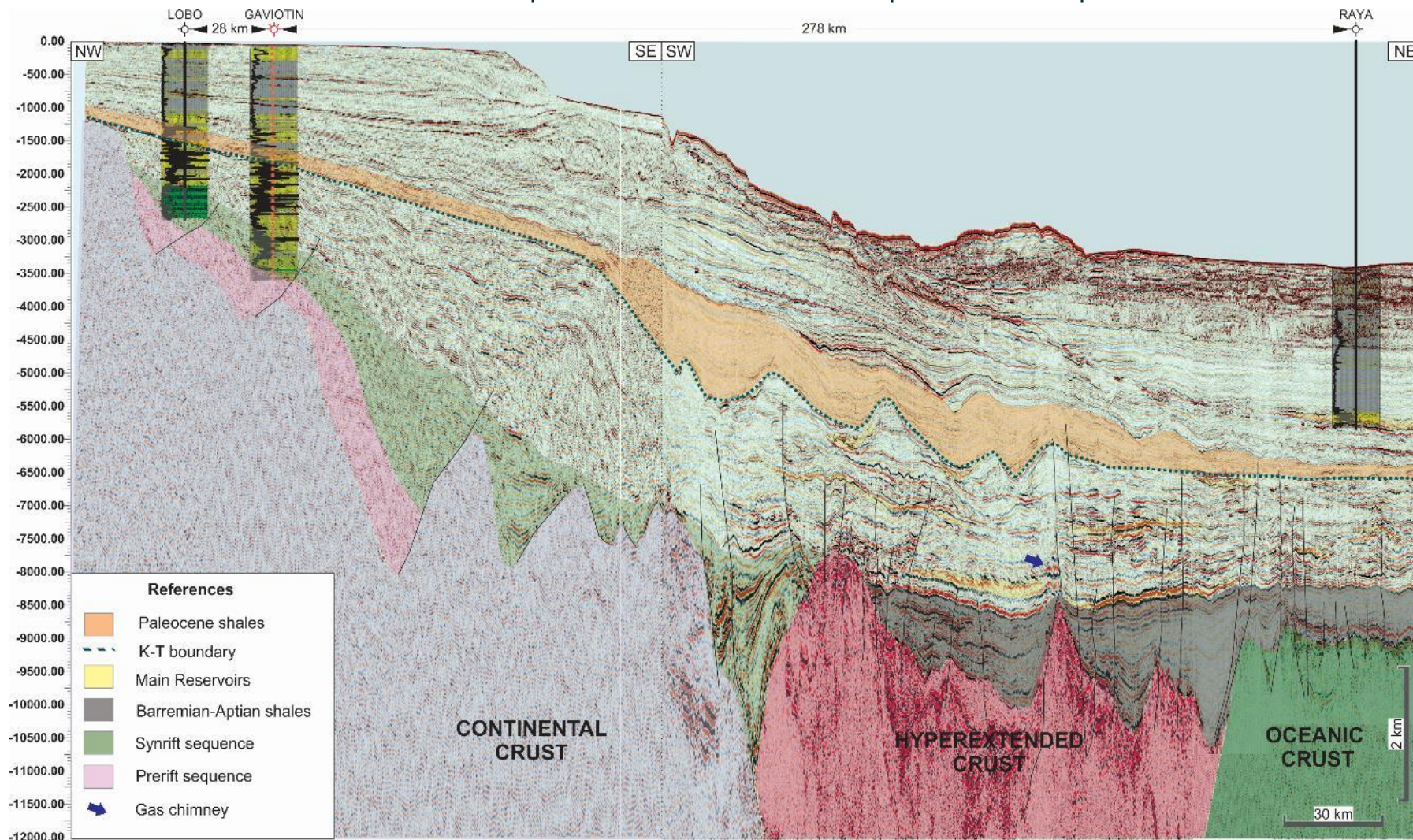


Modified from Rodriguez et al. (2022)

- Thicker Barremian-Aptian sequence offshore Uruguay
- More overburden for the Aptian source rock offshore Uruguay
- Several cretaceous reservoirs identified analogous to Venus and Mopane
- Regional and thick Paleocene seal

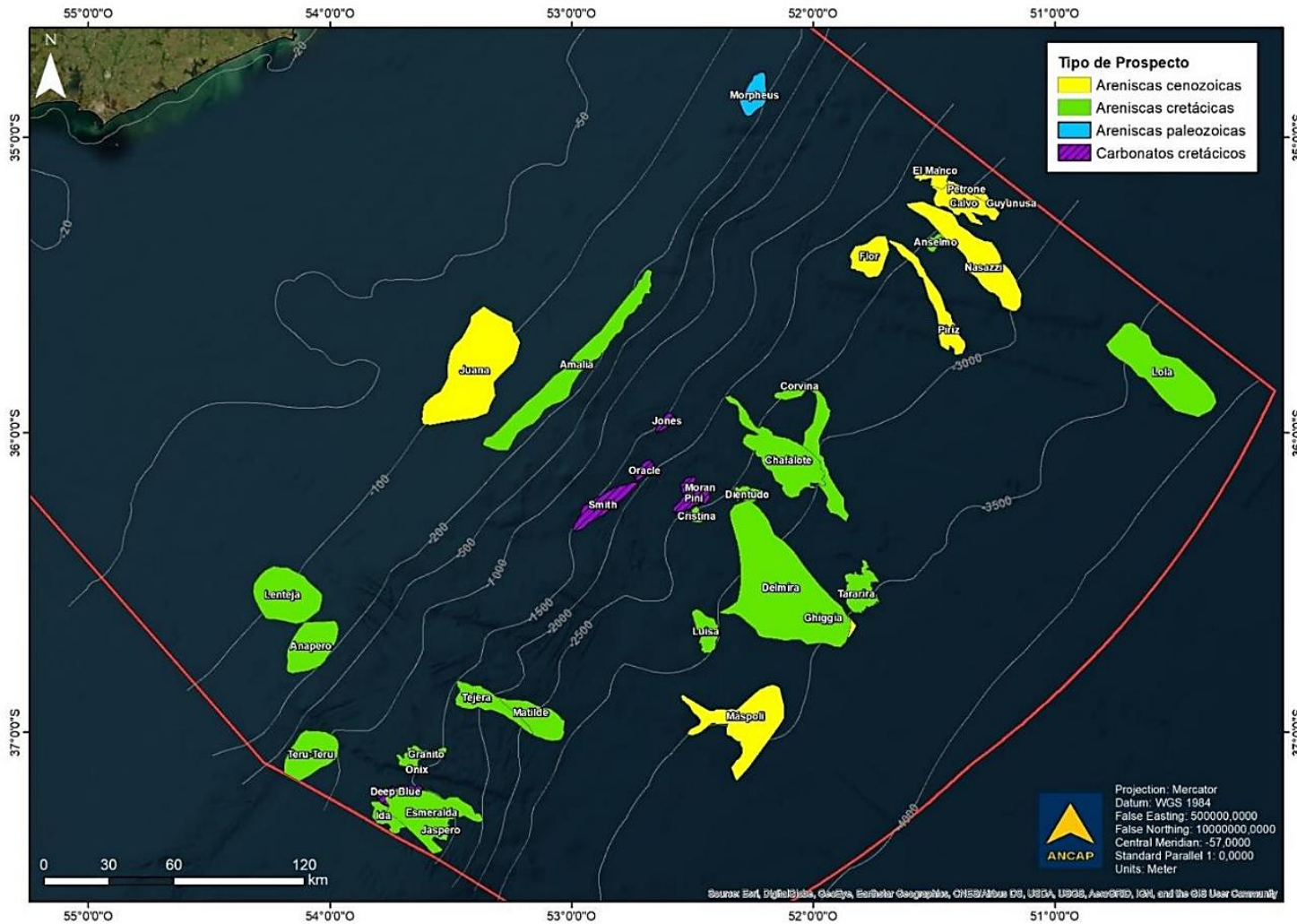
# Prospectivity

Deep-water Cretaceous postrift sequences remain untested



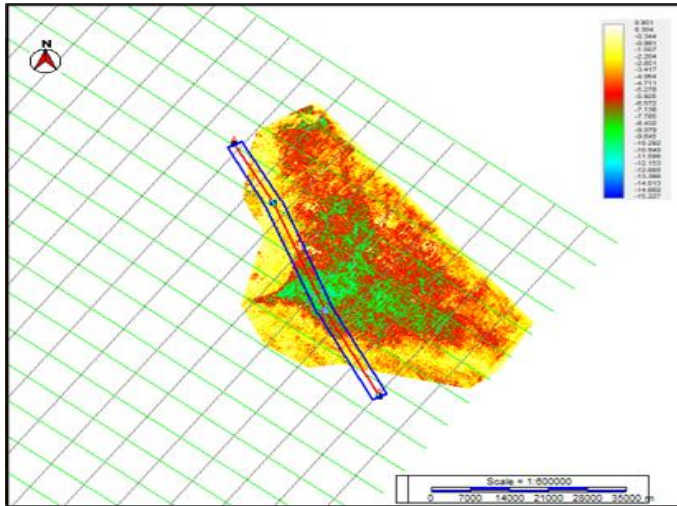
# Prospects map

Prospects with the highest PoS are Albian and Upper Cretaceous turbidites and channel systems that show strong analogies with the recent discoveries in Namibia

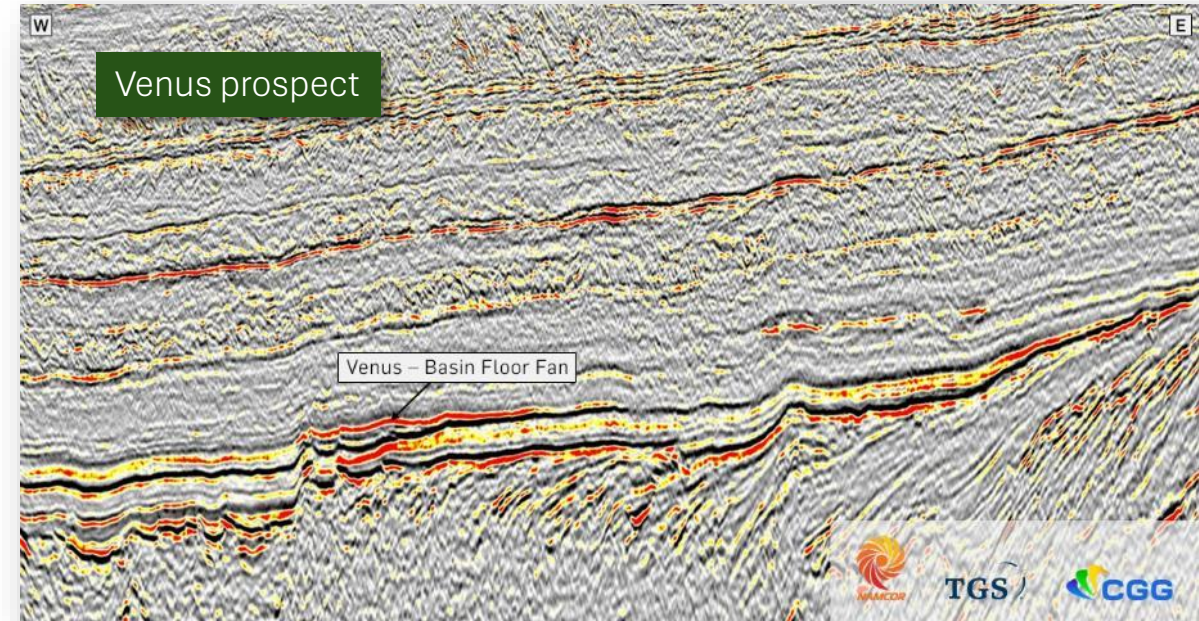
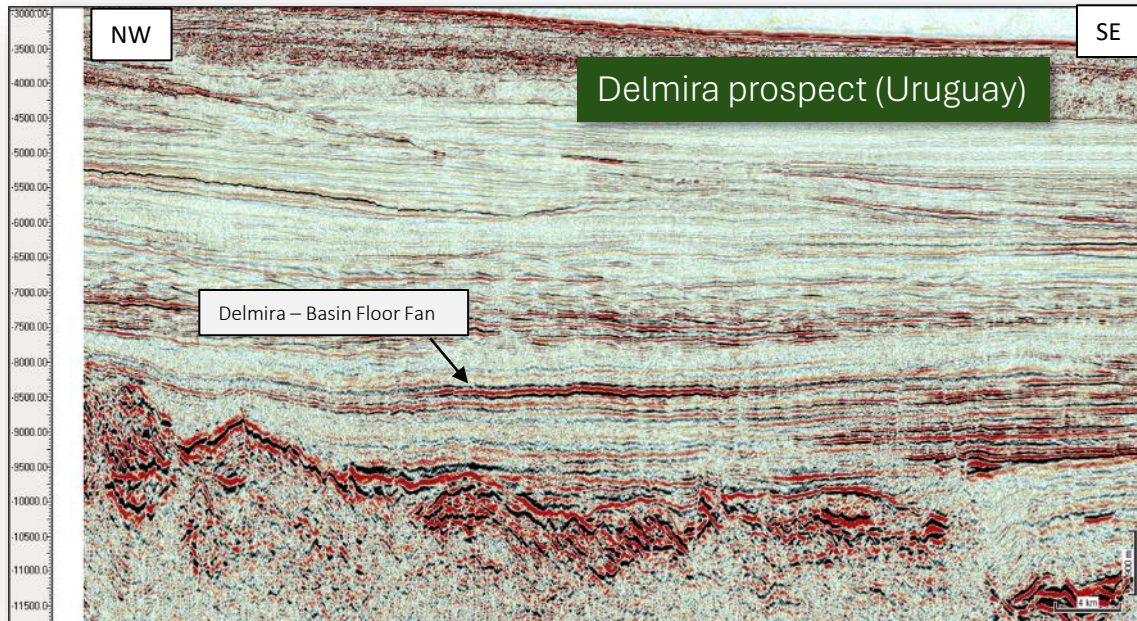


- 37 leads & prospects assessed  
✓ 30,082 unrisked MMBOE (Pmean)
- Main play concept:  
Cretaceous–Aptian source rock + deepwater post-rift reservoirs (analogous to Graff or Venus).
- Additional potential in post-rift Turonian/Cenomanian, Barremian rift, Paleozoic source rocks, and carbonate reservoirs.

# Analogies of plays (Albian submarine fans)



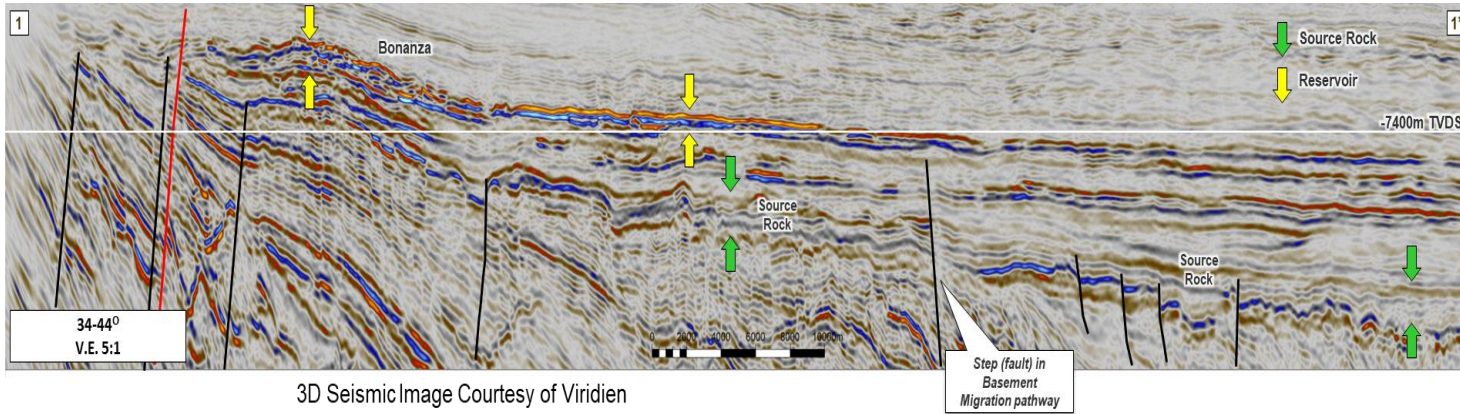
**Delmira (Uruguay)**  
PoS: 18,7%  
Reservoir age: Aptian-Albian  
Thickness: 44 m (net pay)  
Area: 473 km<sup>2</sup>  
Bathymetry: 4800 m  
Distance to shore: 242 km  
Estimated vol. 1.47 B bbl (P50)



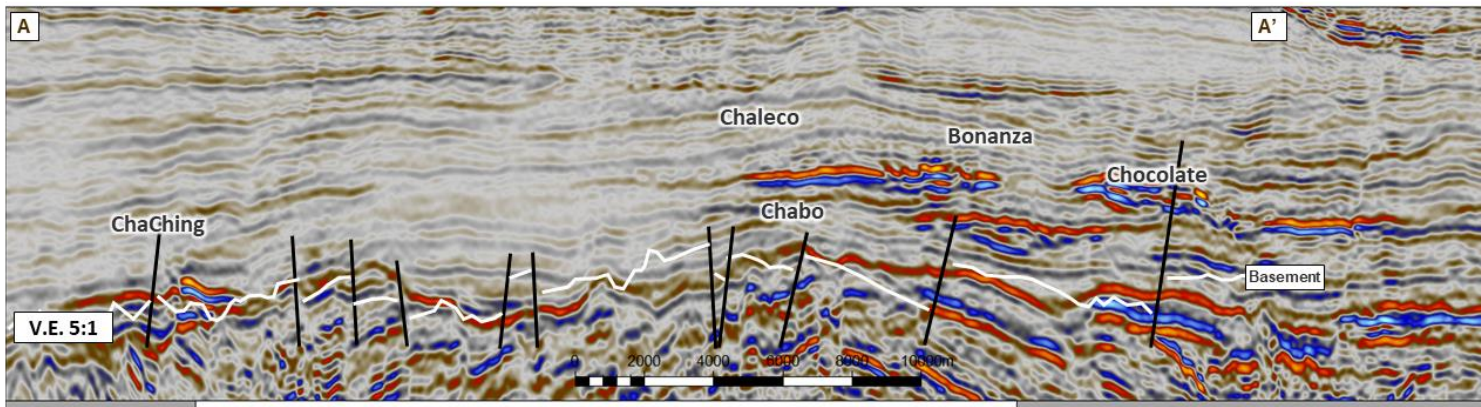
# Area OFF-6

## Material prospects identified in the untested Cretaceous sequence

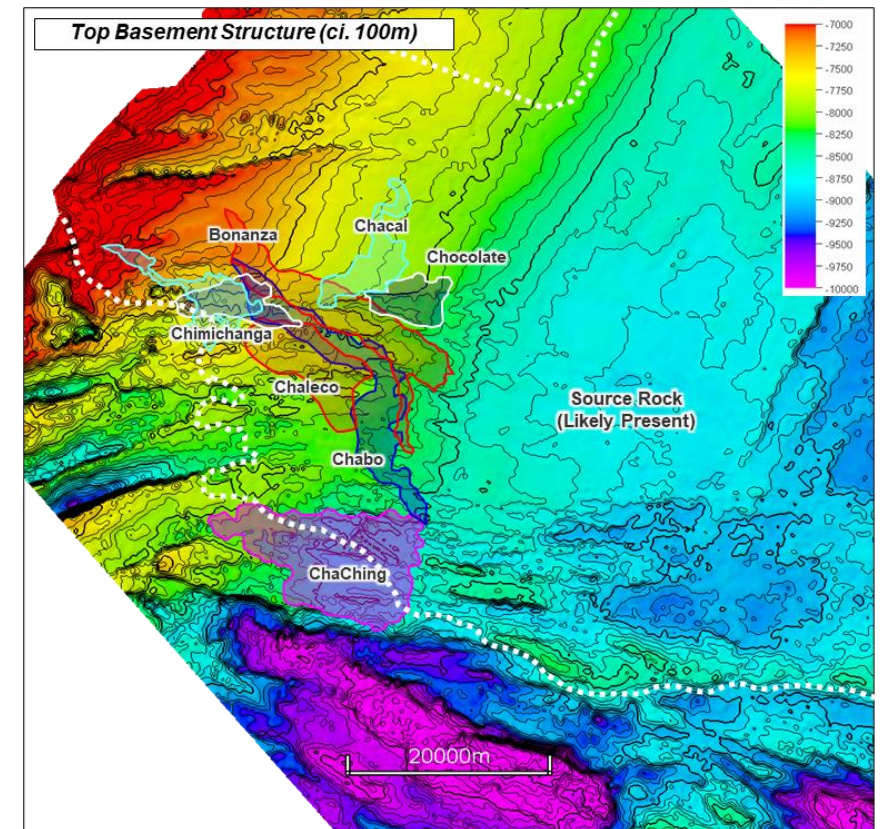
AVO supported strat-trap turbidite prospects; 2 anchor prospects: **Bonanza** and **Chaleco** with a combined estimated STOIIP over 4.0 Bbo



Far (24-34°) Seismic Depth Section Through Key OFF-6 Prospects and Leads

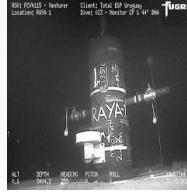


Additional prospectivity within tie-back distance of anchor prospects identified and characterized; 5 leads with a combined STOIIP over 4.5 Bbo



# ANCAP: hydrocarbons and sustainable fuels

Exploration and Production  
of Hydrocarbons



ALUR  
Biofuels Production



Production of Green Hydrogen for  
Fuel Cell Electric Trucks



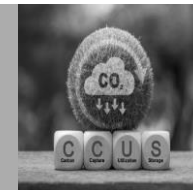
Production of HVO / SAF  
through the HEFA route



Exploration and Production  
of Natural Hydrogen



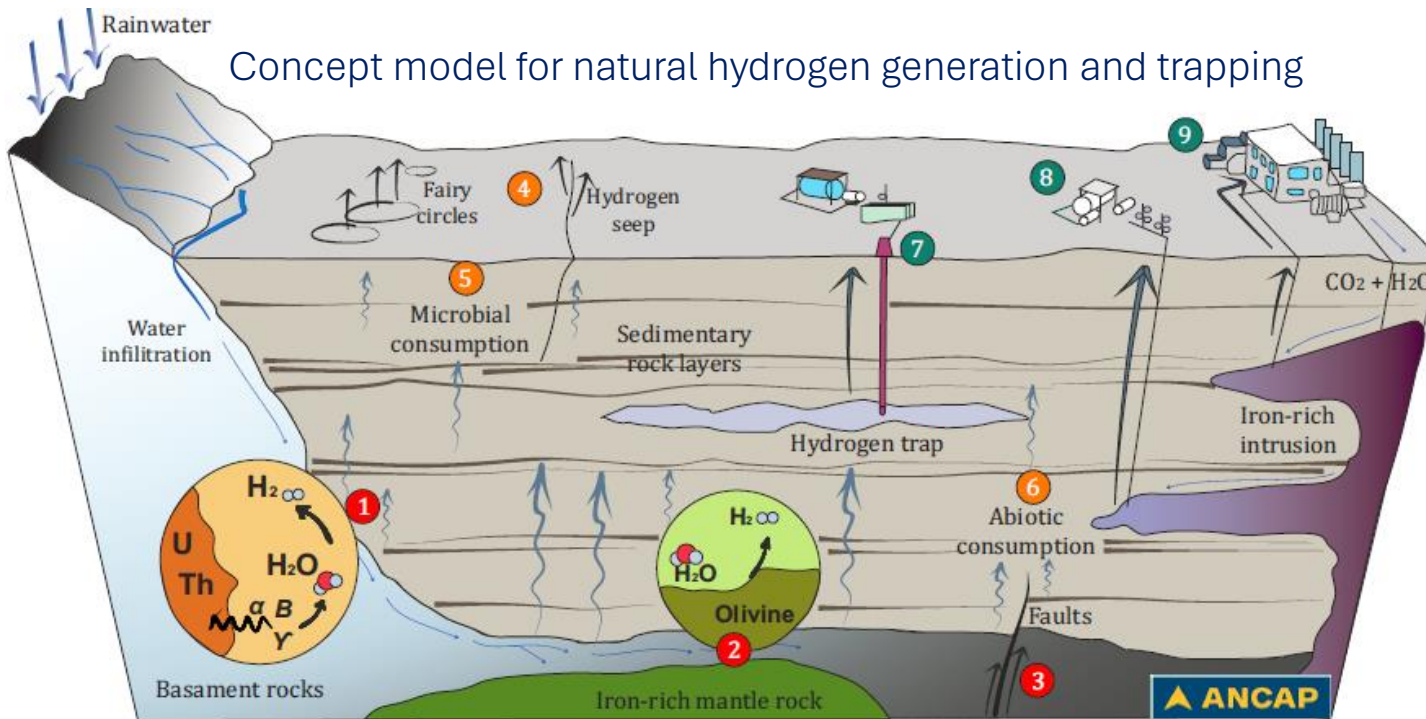
Carbon Capture, Utilization  
and Storage



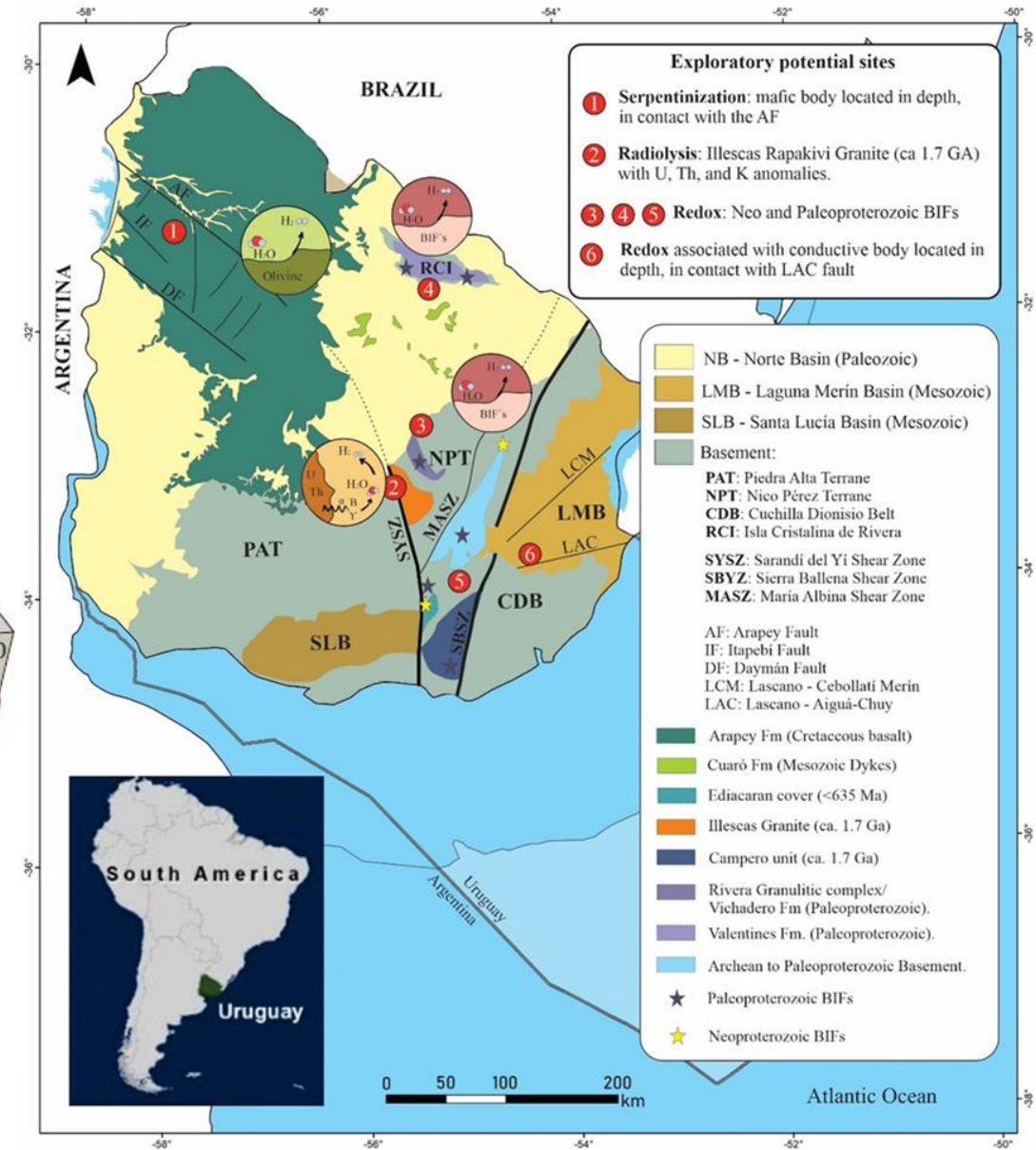
# Onshore: Natural or Geologic Hydrogen

ANCAP's plan to develop this resource

Concept model for natural hydrogen generation and trapping

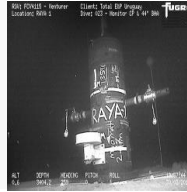


Original source: [www.usgs.gov](http://www.usgs.gov)



# ANCAP: hydrocarbons and sustainable fuels

Exploration and Production  
of Hydrocarbons



ALUR  
Biofuels Production



Production of Green Hydrogen for  
Fuel Cell Electric Trucks



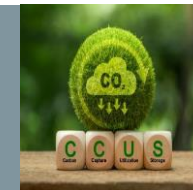
Production of HVO / SAF  
through the HEFA route



Exploration and Production  
of Natural Hydrogen



Carbon Capture, Utilization  
and Storage



# Underground storage of fluids in saline reservoirs

## CO<sub>2</sub>, Hydrogen, Natural Gas

### Year 2026

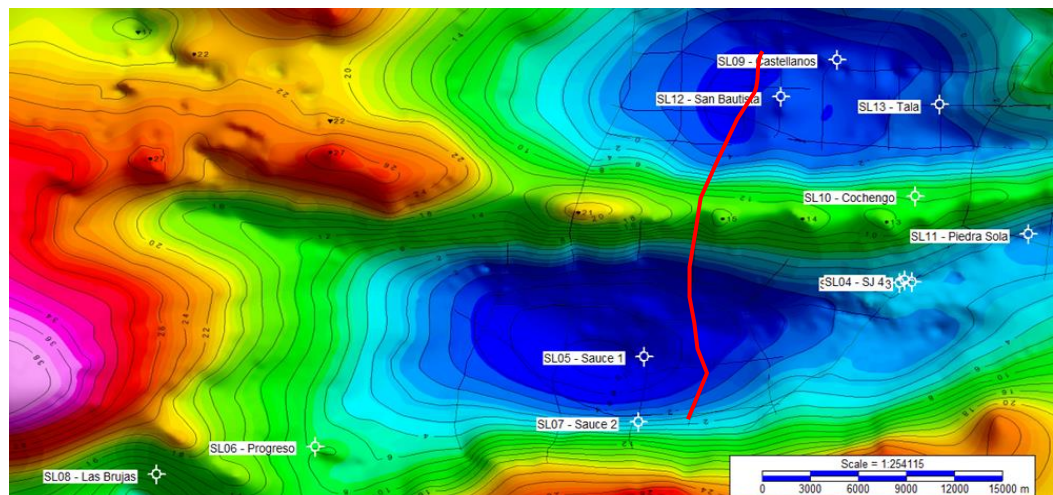
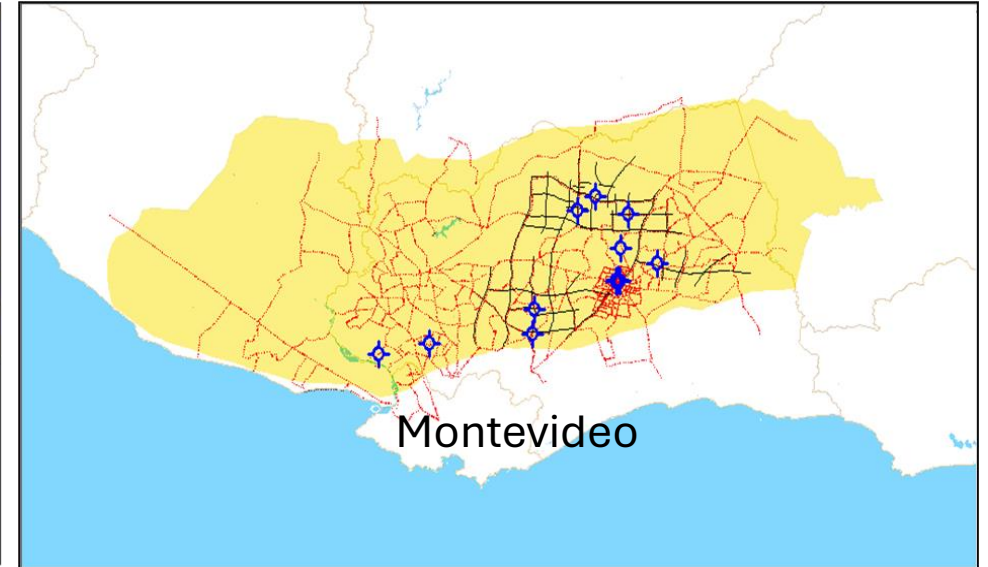
- Discuss with MIEM ANCAP's role
- Understanding CCUS business
- Training
- Networking

### Year 2027

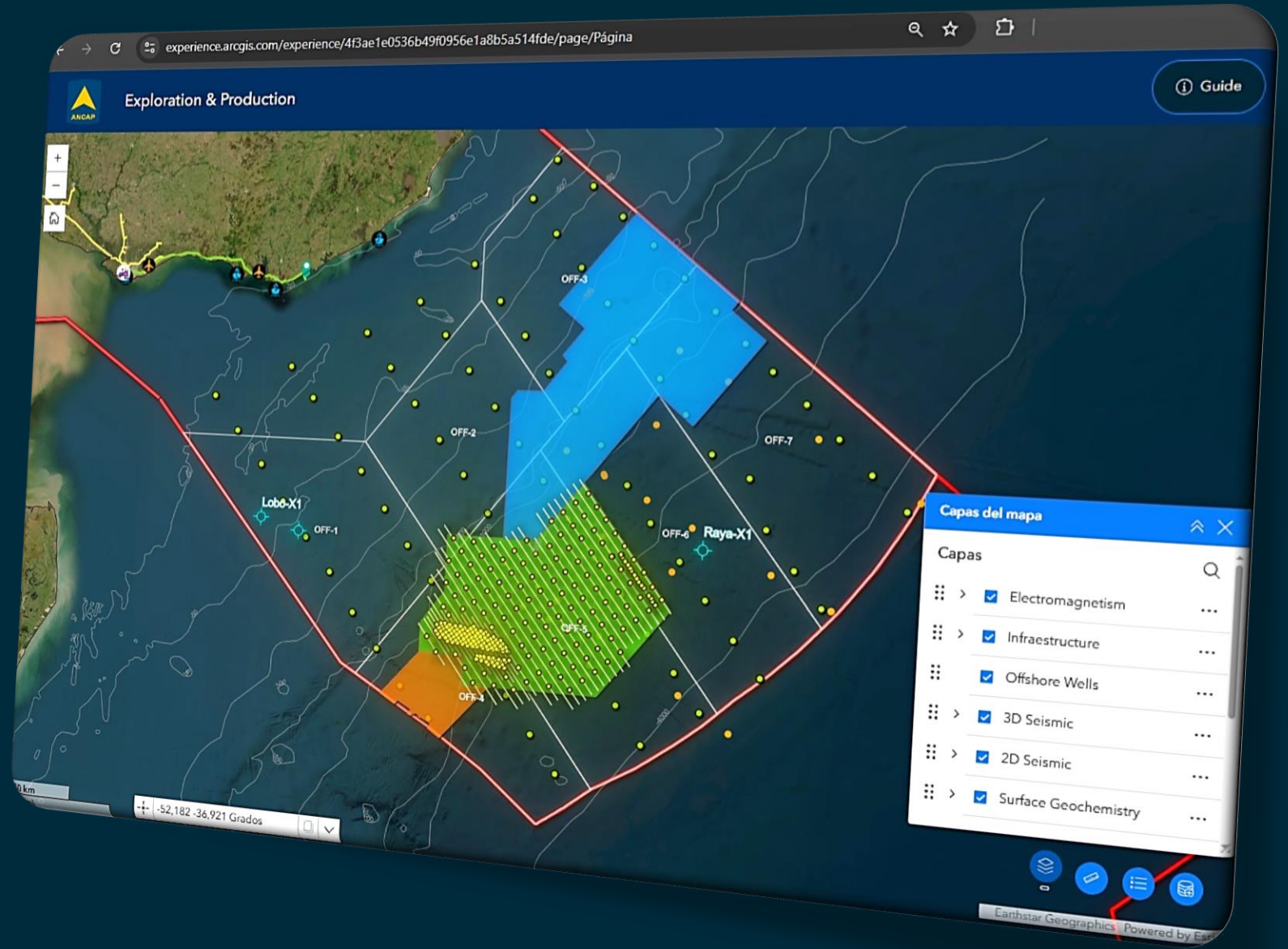
- Research Agreements
- Draft Bidding Round Terms CCS
- Approval MIEM
- Multiclient agreements

### Year 2028 & 2029

- Launch CCS bidding Round
- Signature of contracts



## Interactive Map Viewer



Thank you for your attention